

ISSUE BRIEF

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EPA's Climate Regulations Will Harm American Manufacturing

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The Environmental Protection Agency's (EPA) forthcoming climate change regulations for new and existing electricity generating units have been appropriately labeled the "war on coal," because the proposed limits for carbon dioxide emissions would essentially prohibit the construction of new coal-fired power plants and force existing ones into early retirement.

However, the casualties will extend well beyond the coal industry, hurting families and businesses and taking a significant toll on American manufacturing across the nation. Congress should stop the EPA and all other federal agencies from regulating carbon dioxide and other greenhouse gas emissions.

Driving Energy Prices Up, Economic Activity Down. Coal provides approximately 40 percent of America's electricity generation.² By significantly limiting the use of an affordable energy source, the EPA's regulations will increase electricity prices for American households. Since low-income families spend a larger proportion of their income on energy, a tax that increases energy prices would disproportionately affect the budgets of the poorest American families.

This paper, in its entirety, can be found at http://report.heritage.org/ib4158

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Higher energy prices as a result of the regulations will squeeze both production and consumption. Since energy is a critical input for most goods and services, Americans will be hit repeatedly with higher prices as businesses pass higher costs onto consumers. However, if a company had to absorb the costs, high energy costs would shrink profit margins and prevent businesses from investing and expanding. The cutbacks result in less output, fewer new jobs, and less income.

Heritage Foundation analysts modeled the economic effects of a phase-out of coal between the years 2015 and 2038. Using the Heritage Foundation Energy Model, a derivative of the federal government's National Energy Model System, we found that by the end of 2023, nearly 600,000 jobs will be lost, a family of four's income will drop by \$1,200 per year, and aggregate gross domestic product decreases by \$2.23 trillion over the entire period of the analysis.³

Manufacturing Hit Hard. America's manufacturing base will be particularly harmed by the EPA's climate regulations. Manufacturing accounts for over 330,000 of the jobs lost.⁴ This occurs for a number of reasons.

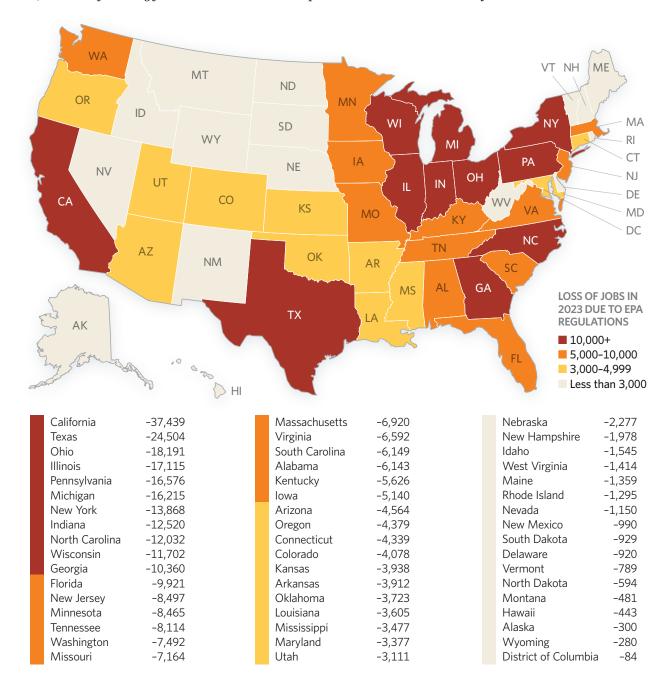
As more coal generation is taken offline, the marketplace must find a way to make up for that lost supply. The Heritage Energy Model builds in the most cost-effective means of replacing the lost coal through a combination of consumers decreasing energy use as an adjustment to higher prices and increased power generation from other sources.

Manufacturing is an energy-intensive industry, and the impact of the higher energy prices on manufacturing averages to more than 770 jobs losses per congressional district. However, not all regions are

MAP1

The Cost of EPA Regulations: 336,000 Manufacturing Jobs in One Year

In just one year (2023), Environmental Protection Agency regulations on electric plants would eliminate 336,000 manufacturing jobs around the U.S. The map below shows the breakdown by state.



Source: Calculations based on data from the Heritage Foundation Energy Model and employment data from the U.S. Census Bureau, American Community Survey.

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affected the same, as districts in Wisconsin, Ohio, Indiana, Michigan, and Illinois are especially hit hard. In fact, 19 out of the top 20 worse off congressional districts from the Administration's war on coal are located in the Midwest region. In those districts, the manufacturing industry, on average, will slash more than 1,600 jobs by 2023. The table at the end of the paper shows the estimates of the decrease of manufacturing employment per congressional district by 2023.

Furthermore, manufacturing growth will be harmed as a result of the fuel switching that will occur to make up for lost coal generation. Natural gas will be diverted away from manufacturing and to power generation. As a result, the Heritage Energy model projects that natural gas prices will increase 28 percent by 2030.

Natural gas and liquids produced with natural gas provide a feedstock for fertilizers, chemicals and pharmaceuticals, waste treatment, food processing, fuel for industrial boilers, transportation fuel, and much more. The chemical-manufacturing base alone is building 148 new operations topping over \$100 billion in response to current and projected low natural gas prices from the shale gas boom. As the U.S. is experiencing a renaissance in manufacturing and energy-intensive industries, the Administration's war on coal could adversely affect America's competitive advantage.

Availability of Carbon Capture and Sequestration. The primary reason the EPA's regulations will ban the construction of coal-fired electricity generating units is that to meet the thresholds,

TABLE 1

Six Midwest States Hit Hardest by EPA Regulations

MANUFACTURING JOB LOSSES IN 2023, AS AN AVERAGE FOR CONGRESSIONAL DISTRICTS

Wisconsin	-1,463
Indiana	-1,391
Iowa	-1,285
Michigan	-1,158
Ohio	-1,137
Minnesota	-1,058
New Hampshire	-989
Kansas	-985
Arkansas	-978
Illinois	-951
Kentucky	-938
South Dakota	-929
North Carolina	-926
Pennsylvania	-921
Delaware	-920
Tennessee	-902
Missouri	-896
South Carolina	-878
Alabama	-878
Oregon	-876
Mississippi	-869
Connecticut	-868
Vermont	-789
Utah	-778
Idaho	-773
Massachusetts	-769

Nebraska	-759
Washington	-749
Oklahoma	-745
Georgia	-740
New Jersey	-708
California	-706
Texas	-681
Maine	-680
Rhode Island	-648
Louisiana	-601
Virginia	-599
North Dakota	-594
Colorado	-583
New York	-514
Arizona	-507
Montana	-481
West Virginia	-471
Maryland	-422
Florida	-367
New Mexico	-330
Alaska	-300
Nevada	-288
Wyoming	-280
Hawaii	-222
D.C.	-84

Source: Calculations based on data from the Heritage Foundation Energy Model and employment data from the U.S. Census Bureau, American Community Survey.

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- Zack Coleman, "White House adviser: 'War on coal is exactly what's needed" The Hill, June 25, 2013, http://thehill.com/blogs/e2-wire/e2-wire/307571-white-house-adviser-war-on-coal-is-exactly-whats-needed (accessed February 28, 2014).
- 2. U.S. Energy Information Agency, "Short Term Outlook—February 2014," Table 7d, http://www.eia.gov/forecasts/steo/tables/pdf/7dtab.pdf (accessed February 26, 2014).
- See Nicolas D. Loris, Kevin D. Dayaratna, and David W. Kreutzer, "EPA Power Plant Regulations: A Backdoor Energy Tax," Heritage Foundation Backgrounder No 2683, December 5, 2013, http://www.heritage.org/research/reports/2013/12/epa-power-plant-regulations-a-backdoor-energy-tax (accessed February 26, 2014).
- 4. Out of a total of 670,000 jobs lost. This differs from the estimates referred to earlier (600,000 jobs lost), which are calculated from the Heritage Foundation Energy Model using employment figures from the Current Population Survey. These new estimates are calculated from the same Heritage Foundation Energy Model but use employment data from the American Community Survey in order to illustrate the impact in various congressional districts. Other coal dependent states that are not heavy manufacturers will also be significantly impacted by the EPA's regulations. For instance, although West Virginia and Wyoming are relatively low on manufacturing jobs lost, Heritage estimates these will be the two hardest hit states in terms of overall job losses per 100,000 employed. For a more detailed explanation of the overall job losses and methodology, see ibid.
- Business Standard, "U.S. Chemical Industry Invest \$100 Bn Due to Shale Gas Boom," February 22, 2014, http://www.business-standard.com/content/b2b-chemicals/us-chemical-industry-invest-100-bn-due-to-shale-gas-boom-114022400678_1.html (accessed February 26, 2014).

new plants will have to install carbon capture and sequestration (CCS) technology. As identified by the Obama Administration's Interagency Task Force on Carbon Capture and Storage 2010 report, implementation of CCS has a number of extremely difficult obstacles to overcome. There are questions of technical scalability, regulatory challenges, long-term liability of storing the captured carbon dioxide, and above all, cost.⁶

No credible basis exists to state that CCS is adequately demonstrated today, since no large-scale power plant in the U.S. has CCS. One large-scale CCS project is currently under contract—the Kemper County Integrated Gasification Combined Cycle (IGCC) plant—but it is hardly a model for new coalfired plants for the rest of the country. Setting aside the fact that the project has had nearly half a billion dollars in cost overruns and received over \$400 million in Department of Energy grants and preferential tax credits,⁷ the plant is using a lower-grade lignite coal rather than higher-grade bituminous and subbituminous coal found in many parts of the rest of the country.

The Kemper plant will use IGCC technology that turns coal into gas as opposed to pulverized combustion and the captured carbon dioxide will serve a purpose for enhanced oil recovery to help finance the plant. New coal-fired plants in other parts of the country will not have those opportunities, so the Kemper plant is not an indicator of adequate demonstration. Further, the fact that the plant is not actually operating disqualifies it as the model. CCS

should be pursued only if companies believe it is in their economic interest to do so—for instance, if profitable opportunities for enhanced oil recovery exist nearby.

Congress Stepping In. Senator Joe Manchin (D-WV) and Representative Ed Whitfield (R-KY) have introduced the Electricity Security and Affordability Act (H.R. 3826) that would require that greenhouse gas regulations for electricity generating units meet certain standards that prove they are economically feasible to achieve and have a demonstrated positive environmental benefit. Any imposed standards to limit or contain emissions cannot have been tested in isolation and with special treatment like the Kemper plant but must have been used commercially for a year by multiple plants (at least six) in multiple regions in order to be representative of the industry.

To truly ensure that the technology is cost-effective, Congress should strip away all subsidies and Department of Energy spending for CCS in order to prevent the federal government from presenting a handful of fundamentally uneconomic CCS plants as proof that the standards are legitimate. However, the most effective policy solution would be to prohibit the EPA and all agencies from regulating greenhouse gas emissions.

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^{6.} Environmental Protection Agency, "Report of the Interagency Task Force on Carbon Capture and Storage," August 2010, http://www.epa.gov/climatechange/Downloads/ccs/CCS-Task-Force-Report-2010.pdf (accessed February 26, 2014).

^{7.} Massachusetts Institute of Technology, "Kemper County IGCC Fact Sheet: Carbon Dioxide Capture and Storage Project," http://sequestration.mit.edu/tools/projects/kemper.html (accessed February 26, 2014).

TABLE 2

The Effects of EPA Regulations on Manufacturing Jobs, by Congressional District

The Environmental Protection Agency's regulations on electric power plants would cause the loss of hundreds of thousands of jobs around the U.S., most significantly in the manufacturing sector. The table below shows the number of manufacturing jobs lost, by state and congressional district, due to the regulations in just one year, 2023. The total for the U.S. would be 336,000 manufacturing jobs lost.

ALABAMA	12 -547	COLORADO	20 –287	7 -530
1 -731	13 -531	1 -516	21 -302	8 -1,310
2 -813	14 -585	2 -773	22 -372	9 -660
3 -1,025	15 -986	3 -364	23 -393	10 -1,160
4 -1,175	16 -535	4 -728	24 -279	11 -1,009
5 -1,037	17 -1,819	5 -476	25 -506	12 -724
6 -669	18 -1,278	6 -536	26 -264	13 -715
7 -693	19 -1,275	7 -685	27 -337	14 -1,226
Total -6,143	20 -432	Total -4,078	Total -9,921	15 -1,057
	21 -372			16 -1,282
ALASKA	22 -424	CONNECTICUT	GEORGIA	17 -1,228
At Large -300	23 -410	1 -847	1 -644	18 -971
<u> </u>	24 -527	2 -1,017	2 -623	Total -17,115
ARIZONA	25 -826	3 -920	3 -909	
1 -382	26 -715	4 -580	4 -589	INDIANA
2 -445	27 -625	5 -975	5 -416	1 -1,180
3 -409	28 -502	Total -4,339	6 -605	2 -1,874
4 -355	29 -758	,	7 -709	3 -1,947
5 -783	30 -607	DELAWARE	8 -633	4 -1,402
6 -489	31 -639	At Large -920	9 -1,028	5 -998
7 -557	32 -895		10 -730	6 -1,524
8 -452	33 -751	DISTRICT OF	11 -744	7 -850
9 -692	34 -832	COLUMBIA -84	12 -753	8 -1,486
Total -4,564	35 -960		13 -554	9 -1,259
,,,,	36 -259	FLORIDA	14 -1,423	Total -12,520
ARKANSAS	37 -469	1 -335	Total -10,360	,
1 -967	38 -962	2 -295		IOWA
2 -597	39 -985	3 -331	HAWAII	1 -1,537
3 -1,201	40 -1,140	4 -432	1 -256	2 -1,472
4 -1,147	41 -683	5 -397	2 -187	3 -782
Total -3,912	42 -801	6 -393	Total -443	4 -1,349
	43 -781	7 -412		Total -5,140
CALIFORNIA	44 -942	8 -640	IDAHO	,
1 -356	45 -1,008	9 -305	1 -798	KANSAS
2 -468	46 -1,119	10 -359	2 -747	1 -964
3 -466	47 -863	11 -292	Total -1,545	2 -834
4 -433	48 -969	12 -362	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3 -742
5 -733	49 -698	13 -571	ILLINOIS	4 -1,398
6 -345	50 -664	14 -396	1 -495	Total -3,938
7 -427	51 -454	15 -438	2 -671	
8 -362	52 -865	16 -406	3 -901	KENTUCKY
9 -537	53 -555	17 -248	4 -1,254	1 -1,083
10 -794	Total -37,439	18 -351	5 -811	2 -1,209
11 -470		19 -218	6 -1,111	3 -814
, 0				

TABLE 2

The Effects of EPA Regulations on Manufacturing Jobs, by Congressional District

4	-1,036	6	-1,467	NEVAL)A	15	-237	14	-1,436
5	-546	7	-1,244	1	-190	16	-265	15	-803
6	-938	8	-1,181	2	-486	17	-427	16	-1,273
Total	-5,626	9	-1,293	3	-263	18	-533	Total	-18,191
		10	-1,525	4	-211	19	-589		
LOUISI	ANA	11	-1,430	Total	-1,150	20	-495	OKLAI	AMOH
1	-582	12	-994			21	-655	1	-958
2	-554	13	-799	NEW H	IAMPSHIRE	22	-841	2	-881
3	-659	14	-741	1	-927	23	-1,076	3	-706
4	-544	Total	-16,215	2	-1,051	24	-794	4	-613
5	-472			Total	-1,978	25	-949	5	-565
6	-794	MINN	ESOTA	,		26	-740	Total	-3,723
Total	-3,605	1	-1,313	NEW J	ERSEY	27	-1,089		
	•	2	-1,032	1	-619	Total	-13,868	OREGO	ON
MAINE		3	-1,209	2	-498		•	1	-1,425
1	-717	4	-965	3	-528	NORT	H CAROLINA	2	-626
2	-642	5	-799	4	-517	1	-868	3	-876
Total	-1,359	6	-1,276	5	-775	2	-1,049	4	-693
	_/	7	-1,135	6	-732	3	-559	5	-759
MARYI	LAND	8	-736	7	-1,009	4	-614	Total	-4,379
1	-670	Total	-8,465	8	-755	5	-1,107		.,0,,
2	-517	Total	0,103	9	-926	6	-1,110	PENNS	SYLVANIA
3	-450	MISSI	SSIPPI	10	-455	7	-831	1	-470
4	-293	1	-1,198	11	-849	8	-1,110	2	-294
5	-302	2	-688	12	-834	9	-837	3	-1,167
6	-467	3	-744	Total	-8,497	10	-1,323	4	-1,196
7	-349	4	-847	Total	0,477	11	-933	5	-1,108
8	-329	Total	-3,477	NEW/	MEXICO	12	-754	6	-1,132
Total	-3,377	Total	5,477	1	-384	13	-937	7	-913
Total	3,377	MISSO	NI IDI	2	-301	Total	-12,032	8	-1,079
MASSA	ACHUSETTS	1	-662	3	-305	Total	12,032	9	-913
1	-876	2	-944	Total	-990	NOPT	H DAKOTA	10	-1,008
2	-964	3	-1,090	Total	770	At Larg		11	-918
3	-1,252	4	-790	NEW Y	(OPK	At Lai	56 374	12	-849
4	-1,232 -790	5	-7 <i>9</i> 0 -766	1	-506	ОНЮ		13	-754
5	-613	6	-1,021	2	-762	1	-1,034	14	-548
6	-820	7	-881	3	-702 -401	2	-1,034	15	-1,134
7	-620 -450	8	-1,010	4	-369	3	-1,036 -611	16	-1,134
8	-430 -566	Total	-1,010 -7,164	5	-313	4	-1,683	17	-1,009
9		iotai	-7,104	6		5		18	-1,009 -848
	-589	MONIT	FANIA		-326		-1,637 1,001		-046 -16,576
Total	-6,920	MONT		7	-459 211	6	-1,001	Total	-10,576
		At Larg	ge -481	8	-211	7	-1,510 1,469	DHOD	E ISLAND
MICHIGAN 1 -714 NEBRASKA		9	-228 340	8	-1,468 1,063				
1	-714 1.500			10	-340 274	9	-1,063	1	-657
2	-1,599	1	-840	11	-274	10	-860 71 <i>c</i>	2	-638
3	-1,324	2	-617	12	-343	11	-716	Total	-1,295
4	-1,041	3	-820	13	-291	12	-893		
5	-863	Total	-2,277	14	-355	13	-1,165		

TABLE 2

The Effects of EPA Regulations on Manufacturing Jobs, by Congressional District

SOUTH CAROLINA TEXAS			24 -825		VIRGINIA		10	-517		
1	-645	1	-754	25	-664	1	-455	Total	-7,492	
2	-716	2	-931	26	-802	2	-597			
3	-1,222	3	-877	27	-601	3	-692	WEST	VIRGINIA	
4	-1,203	4	-890	28	-301	4	-771	1	-568	
5	-1,041	5	-630	29	-839	5	-783	2	-513	
6	-646	6	-942	30	-601	6	-918	3	-333	
7	-676	7	-773	31	-687	7	-507	Total	-1,414	
Total	-6,149	8	-711	32	-801	8	-228			
		9	-560	33 -891		9	-923	WISCO	WISCONSIN	
SOUTH	DAKOTA	10	-827	34	-307	10	-433	1	-1,566	
At Large	e -929	11	-565	35	-485	11	-285	2	-1,058	
		12	-883	36	-999	Total	-6,592	3	-1,301	
TENNESSEE		13	-728	Total	-24,504			4	-984	
1	-1,077	14	-896			WASH	INGTON	5	-1,621	
2	-748	15	-357	UTAH		1	-1,043	6	-1,999	
3	-1,045	16	-450	1	-989	2	-1,032	7	-1,408	
4	-1,202	17	-723	2	-647	3	-781	8	-1,765	
5	-611	18	-713	3	-624	4	-549	Total	-11,702	
6	-993	19	-421	4	-851	5	-527			
7	-894	20	-385	Total	-3,111	6	-554	WYON	ИING	
8	-991	21	-501			7	-668	At Larg	ge -280	
9	-553	22	-792	VERM	ONT	8	-935			
Total	-8,114	23	-392	At Larg	ge -789	9	-886			

 $\textbf{Source:} \ \mathsf{Calculations} \ \mathsf{based} \ \mathsf{on} \ \mathsf{data} \ \mathsf{from} \ \mathsf{the} \ \mathsf{Heritage} \ \mathsf{Foundation} \ \mathsf{Energy} \ \mathsf{Model} \ \mathsf{and} \ \mathsf{employment} \ \mathsf{data} \ \mathsf{from} \ \mathsf{the} \ \mathsf{U.S.} \ \mathsf{Census} \ \mathsf{Bureau}, \ \mathsf{American} \ \mathsf{Community} \ \mathsf{Survey}.$

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